



सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref. No.: C/CTU/AI/00/31st CCTP

Date: 07th August 2026

OFFICE MEMORANDUM

Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 and MoP Gazette notification dated 23.06.2025 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

Sl. No.	Name of Transmission Scheme	Implementing Agency
Western Region		
1.	Implementation of 1 no. 400 kV line bay at Ishanagar S/s for RE Interconnection of 630 MW Barethi Solar Park of M/s NTPC Renewable Energy Limited (2200002105)	Ishanagar Power Transmission Limited. (a subsidiary of IndiGrid 2 Pvt. Ltd.)
2.	Western Region Bay Scheme-II (WRBS-II): Implementation of 2 Nos. 220 kV line bays at Handia S/s for Handia - Bagli (New) 220 kV D/c line	Rajgarh Neemuch Power Transmission Limited. (RNPTL) (a subsidiary of G R Infraprojects Ltd.)

The detailed scope of works for the above transmission schemes is given at **Annexure-I**.

The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

In line with 26th NCT MoM dated 06th January 2025, para 4.4, if there is any cost variation beyond 10% of CTUIL's cost, TSP is requested to intimate the DPR cost along with break-up of cost estimate of the subject scheme with supporting documents to CTUIL within 30 days of the allocation of the project/scheme by CTUIL.

This issue with the approval of Competent Authority.

(R V M Rao)
Chief General Manager

Encl: as stated.

To:

1. Shri Saurabh Kaushik Authorized Representative, Raigarh Neemuch Power Transmission Limited. (A 100% wholly owned subsidiary of GR Infraprojects Ltd.) Core-4, Scope Complex-7, Lodhi Road, South Delhi, Delhi-110003 Saurabh.kaushik@grinfra.com;	2. Shri Lokendra Singh Ranawat Authorized Representative, Ishanagar Power Transmission Limited. (a subsidiary of IndiGrid 2 Pvt. Ltd.) Unit No. 101, First Floor, Windsor, Village Kolkalyan, off CST Road, Vidyanagari Marg, Kalina, Santacruz, Mumbai-400098 Lokendra.Ranawat@indigrid.com;
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Copy to:

1. Chief Engineer PSPA-II & Member Secretary (NCT) Central Electricity Authority Sewa Bhawan, R. K. Puram, New Delhi-110 066	2. Joint Secretary (Transmission) Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110 001
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Western Region

1. Implementation of 1 no. 400 kV line bay at Ishanagar S/s for RE Interconnection of 630 MW Barethi Solar Park of M/s NTPC Renewable Energy Limited (2200002105)

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1.	Implementation of 1 no. 400 kV line bay at Ishanagar S/s for RE Interconnection of 630 MW Barethi Solar Park of M/s NTPC Renewable Energy Limited (2200002105)	• 400 kV line Main bay– 1 No. - Tie bay – 1 No.	24 months from the date of allocation of scheme.
Total Estimated Cost:			₹17.44Cr. (at Jan'26 PL)

2. Western Region Bay Scheme-II (WRBS-II): Implementation of 2 Nos. 220 kV line bays at Handiya S/s for Handiya - Bagli (New) 220 kV D/c line

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
3.	Creation of 220 kV Bus Section-II at 400/220 kV Handiya S/s	• 220 kV Sectionalization bay: 1 set • 220 kV TBC: 1 No. • 220 kV BC: 1 No.	24 months from the date of allocation of scheme.
4.	2 nos. 220 kV line bays (on Bus Section-II) at 400/220 kV Handiya S/s (for termination of Handiya - Bagli (New) 220 kV D/c line)	• 220kV line bays (on Bus Section-II): 2 nos.	
Total Estimated Cost:			₹35.18 Cr. (at Jan'26 PL)